Section 1 – Availability

This rate is available to all residential customers at points on the Board of Municipal Utilities (hereinafter called BMU) existing secondary distribution lines within the area served by BMU.

Section 2 – Character of Service

Alternating current, 60 cycles, 120/240 volts, single-phase or where available and at the option of BMU 120/240 volt three-phases, four wire delta of 120/208 volt three-phase, four wire wye.

Section 3 – Application

To single-phase or three-phase service (if available) for all domestic users in private residences, in individual family apartments, supplied through one meter, where the BMU is the sole source of supply. Not applicable for services to recognized rooming or boarding houses or establishments of a commercial nature. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 – Rate

Customer Charge $16.05 per month

Energy Charge 0.07831 per kWh

Minimum bill – the minimum bill for any billing period shall be the customer charge.

Section 5 – Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 – Tax Clause

Bills computed under this rate are NOT subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Date Approved 9/10/18

Date Effective October 01, 2019

Mayor
City of Sikeston

Chairman
Board of Municipal Utilities
SIKESTON BOARD OF MUNICIPAL UTILITIES
107 E. Malone Ave. / PO Box 370
Sikeston, Missouri 63801

ELECTRIC SMALL GENERAL SERVICE 3-73

Section 1 – Availability

This rate is available to any commercial customers at points on the Board of Municipal Utilities’ (hereinafter called BMU) existing secondary distribution lines within the area served by BMU.

Section 2 – Character of Service

Alternating current, 60 cycles, 120/240 volts, single-phase or where available and at the option of BMU 120/240 volt three-phases, four wire delta of 120/208 volt three-phase, four wire wye.

Section 3 – Application

To single-phase or three-phase service (if available) for all commercial establishments, including churches, schools and hospitals where the BMU is the sole source of supply. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 – Rate

Customer Charge $26.00 per month

Energy Charge $0.09829 per kWh

Minimum bill – the minimum bill for any billing period shall be the customer charge.

Section 5 – Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 – Tax Clause

Bills computed under this rate are NOT subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Date Approved 9/10/18

[Signature]
Mayor
City of Sikeston

Date Effective October 01, 2019

[Signature]
Chairman
Board of Municipal Utilities
SIKESTON BOARD OF MUNICIPAL UTILITIES
107 E. Malone Ave / PO Box 370
Sikeston, Missouri 63801

Date of Last 
Rate Revision 
October 01, 2018

ELECTRIC LARGE GENERAL SERVICE 6-78 Page 1 of 2

Section 1 - Availability

This rate is available to any large commercial customer using standard service for power or combined power, lighting, heating and/or special equipment at points on the Board of Municipal Utilities (hereinafter called BMU) existing distribution lines within the area served by BMU. No billing demand shall be made for a maximum demand of less than one hundred kilowatts (100 KW). Any customer billed under this schedule must be willing to assume in each billing period a minimum demand of 100 KW.

Section 2 - Character of Service

BMU will specify and provide a standard single and/or three phase alternating current secondary service voltage.

Section 3 - Application

To single-phase or three-phase service for all large commercial uses where the BMU is the sole source of supply. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 - Rate

Facilities Charge

$360.00

Demand Charge

per KW of billing demand

$12.00

Energy Charge

First 180 kWh per KW Demand

.08344 per kWh

Minimum Charge:
The monthly minimum charge shall be the billing demand charge, but not less than $1,560.00. This schedule contemplates year around service with at least a minimum bill paid each month in the year.

Billing Demand:
The billing demand shall be the maximum indicated kilowatt demand but not less than fifty percent (50%) of the maximum indicated kilowatt demand recorded in the twelve month period ending with the current month, except that no billing demand shall be less than one hundred kilowatts (100 KW).  

Date Approved 9/10/18

Mayor 
City of Sikeston

Date Effective October 01, 2019

Chairman 
Board of Municipal Utilities
Section 5 – Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 – Tax Clause

Bills computed under this rate are NOT subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Section 7 – General

Customers receiving service under this rate schedule shall sign a contract effective for at least one year.

As far as practical, all energy should pass through one point of delivery and the BMU, at its option, may meter at primary voltage.

Power Factor Clause
BMU will install a suitable demand meter(s) for determining the monthly maximum indicated demand. The Customer will at all times maintain a power factor of not less than eighty-five percent (85%), lagging. If the power factor is less than 85% and the customer does not expeditiously take corrective action, the BMU shall adjust the customer's billed demand in accordance with the following formula:

\[
\text{Bill Demand (KW)} = \text{Actual Demand (KW)} \times .85 \\
\text{Actual Power Factor}
\]

Continued failure to maintain an 85% power factor may result in discontinuance of service to the customer until such time the customer installs suitable devices to bring the power factor up to 85%, or higher, or BMU may install necessary corrective equipment on its lines to improve the customer’s power factor to at least 85% and will charge the customer for the total installed cost for same (including material, labor and overhead costs).

Date Approved 10/10/18
Mayor
City of Sikeston

Date Effective October 01, 2019
Chairman
Board of Municipal Utilities
Section 1 - Availability

This rate is available to any customer using standard service for power or combined power, lighting, heating and/or special equipment at points on the Board of Municipal Utilities (hereinafter called BMU) existing distribution lines within the area served by BMU. No billing demand shall be made for a maximum demand of less than five hundred kilowatts (500 KW). Any customer billed under this schedule must be willing to assume in each billing period a minimum demand of 500 KW.

Section 2 – Character of Service

BMU will specify and provide a standard single and/or three phase alternating current secondary service voltage.

Section 3 – Application

To single-phase or three-phase service for all large commercial uses where the BMU is the sole source of supply. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 – Rate

Facilities Charge $340.00

Demand Charge per KW of billing demand $11.80

Energy Charge First 180 kWh per KW Demand .04914 per kWh

Minimum Charge:

The monthly minimum charge shall be the Facilities Charge plus the Billing Demand Charge, but not less than $6,240.00. This schedule contemplates year around service with at least a minimum bill paid each month in the year.

Billing Demand:

The billing demand shall be the maximum indicated kilowatt demand but not less than fifty percent (50%) of the maximum indicated kilowatt demand recorded in the twelve month period ending with the current month, except that no billing demand shall be less than five hundred kilowatts (500 kW).

Section 5 – Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.
Section 6 – General

Customers receiving service under this rate schedule may be required to sign a contract effective for at least one year.

As far as practical, all energy should pass through one point of delivery and the BMU, at its option, may meter at primary voltage.

Power Factor Clause
BMU will install a suitable demand meter(s) for determining the monthly maximum indicated demand. The Customer will at all times maintain a power factor of not less than eighty-five percent (85%), lagging. If the power factor is less than 85% and the customer does not expeditiously take corrective action, the BMU shall adjust the customer's billed demand in accordance with the following formula:

\[ \text{Bill Demand (KW)} = \frac{\text{Actual Demand (KW)} \times 0.85}{\text{Actual Power Factor}} \]

Continued failure to maintain an 85% power factor may result in discontinuance of service to the customer until such time the customer installs suitable devices to bring the power factor up to 85%, or higher, or BMU may install necessary corrective equipment on its lines to improve the customer’s power factor to at least 85% and will charge the customer for the total installed cost for same (including material, labor and overhead costs).

Date Approved 9/10/18

Mayor
City of Sikeston

Date Effective October 01, 2019

Chairman
Board of Municipal Utilities
SIKESTON BOARD OF MUNICIPAL UTILITIES
107 E. Malone Ave / PO Box 370
Sikeston, Missouri 63801

ELECTRIC LARGE INDUSTRIAL POWER SERVICE 8-79

Section 1 - Availability

This rate is available to any large industrial customer using standard electric service for power or
combined power, lighting, heating and/or special equipment at points on the Board of Municipal
Utilities (hereinafter called BMU) existing distribution lines within the area served by BMU. No billing
shall be made for a maximum demand of less than one hundred kilowatts (100 KW). Any customer
billed under this schedule must be willing to assume in each billing period a minimum demand of 100
KW.

Section 2 - Character of Service

Alternating current, 60 cycle, 240 volt, 480 volt, or 2,400 volt, three-phase, for power loads, and 120/240
volts, single-phase for lighting and incidental loads.

Section 3 - Application

To single-phase or three-phase service for all industrial power uses in manufacturing and processing
establishments where BMU is the sole source of supply. Service is for the exclusive use of the customer
and shall not be resold or shared with others.

Section 4 - Rate
Facilities Charge $330.00

Demand Charge
per kilowatt of billing demand $11.40

Energy Charge $.03802 per kWh

Minimum Charge:

The monthly minimum charge shall be the Facilities Charge plus the Billing Demand Charge, but not
less than $1,470.00. This schedule contemplates year around service with at least a minimum bill paid
each month in the year.

Billing Demand:
The billing demand shall be the maximum indicated kilowatt demand but not less than fifty percent
(50%) of the maximum indicated kilowatt demand recorded in the twelve month period ending with the
current month, except that no billing demand shall be less than one hundred kilowatts (100 KW).

Date Approved 9/10/18

Mayor
City of Sikeston

Date Effective October 01, 2019

Chairman
Board of Municipal Utilities
Section 5 - Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 - Tax Clause

Bills computed under this rate are NOT subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Section 6 - General

Customers receiving service under this rate schedule may be required to sign a contract effective for at least one year or more.

As far as practical, all energy should pass through one point of delivery and the BMU, at its option, may meter at primary voltage.

Power Factor Clause

BMU will install a suitable demand meter(s) for determining the monthly maximum indicated demand. The Customer will at all times maintain a power factor of not less than eighty-five percent (85%), lagging. If the power factor is less than 85% and the customer does not expeditiously take corrective action, the BMU shall adjust the customer's billed demand in accordance with the following formula:

\[
\text{ill Demand (KW)} = \text{Actual Demand (KW)} \times .85
\]

Actual Power Factor

Continued failure to maintain an 85% power factor may result in discontinuance of service to the customer until such time the customer installs suitable devices to bring the power factor up to 85%, or higher, or BMU may install necessary corrective equipment on its lines to improve the customer’s power factor to at least 85% and will charge the customer for the total installed cost for same (including material, labor and overhead costs).