

ELECTRIC**LARGE GENERAL SERVICE****PAGE 1 OF 2****SECTION 1 - AVAILABILITY**

This rate is available to any applicable customer using standard service for power or combined power, lighting, heating and/or special equipment at points on the Board of Municipal Utilities (hereinafter called BMU) existing distribution lines within the area served by BMU.

SECTION 2 – CHARACTER OF SERVICE

BMU will specify and provide a standard single and/or three phase alternating current secondary service voltage.

SECTION 3 - APPLICATION

To single-phase or three-phase service for all large commercial uses where the BMU is the sole source of supply. This rate applies to customers with demand of 100 kW - 499 kW. Service is for the exclusive use of the customer and shall not be resold or shared with others.

SECTION 3 – RATE

Facilities Charge	\$100.00
Demand Charge	
Per kW of billing demand	\$ 13.00
Energy Charge	
Per kWh of usage	\$.05398 Per kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the Facilities Charge plus the Demand Charge. This schedule contemplates year around service with at least a minimum bill paid each month in the year.

BILLING DEMAND:

The billing demand shall be the maximum indicated kilowatt demand but not less than fifty percent (50%) of the maximum indicated kilowatt demand recorded in the twelve-month period ending with the current month, except that no billing demand shall be less than one hundred kilowatts (100 kW).

SECTION 5 – PAYMENT

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

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SECTION 6 – TAX CLAUSE

Bills computed under this rate are not subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Any tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to the bills rendered to customers under the jurisdiction of the taxing authority.

SECTION 7 – GENERAL

Customers receiving service under this rate schedule may be required to sign a contract effective for at least one year.

As far as practical, all energy should pass through one point of delivery and the BMU, at its option, may meter at primary voltage.

POWER FACTOR CLAUSE

BMU will install a suitable demand meter(s) for determining the monthly maximum indicated demand. The Customer will at all times maintain a power factor of not less than eighty-five percent (85%), lagging. If the power factor is less than 85% and the customer does not expeditiously take corrective action, the BMU shall adjust the customer's billed demand in accordance with the following formula:

$$\text{Bill Demand (KW)} = \frac{\text{Actual Demand (KW)} \times .85}{\text{Actual Power Factor}}$$

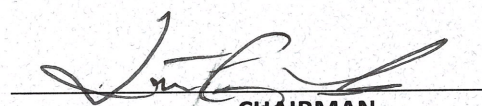
Continued failure to maintain an 85% power factor may result in discontinuance of service to the customer until such time the customer installs suitable devices to bring the power factor up to 85%, or higher, or BMU may install necessary corrective equipment on its lines to improve the customer's power factor to at least 85% and will charge the customer for the total installed cost for same (including material, labor and overhead costs).

ORDINANCE NO. 6377

DATE APPROVED June 2, 2025


MAYOR
City of Sikeston, MO

DATE EFFECTIVE July 2, 2025


CHAIRMAN
Board of Municipal Utilities